

Wild Goose Storage, LLC A Rockpoint Gas Storage Company

PO Box 8, 2780 West Liberty Road Gridley, California 95948 T 530.846.7351 rockpointgs.com

June 14, 2024

Mr. Gary Ermann Safety Policy Division California Public Utilities Commission 505 Van Ness Ave. San Francisco, CA 94102 <u>Gary.Ermann@cpuc.ca.gov</u>

VIA ELECTRONIC MAIL

### RE: Wild Goose Storage, LLC R15-01-008 2024 Annual Report

Dear Mr. Ermann:

Wild Goose Storage, LLC (WGS) respectfully submits this 2024 Annual Report to the California Public Utilities Commission (CPUC) pursuant to R15-01-008. The attached 2024 Annual Report is comprised of this cover letter and the following documents:

- Supplemental Questionnaire R.15-01-008 2024 Annual Report
- Appendix 1 Transmission Pipelines
- Appendix 7 Underground Storage
- Appendix 8 Summary Tables

If you have any questions, or require more information, please contact me at **greg.clark@rockpointgs.com** or at (209) 368-9277 x3.

Sincerely,

-DocuSigned by:

Greg Uark 5A3122A4501D4A7... Gregory N. Clark Senior Compliance Manager

Enclosures (Supplemental Questionnaire, Appendix 1, Appendix 7, Appendix 8)

cc: C. Fehrenbacher (<u>Christian.Fehrenbacher@arb.ca.gov</u>)
 A. Mrowka (<u>Andrew.Mrowka@arb.ca.gov</u>)
 A. Anderson, J. Bartlett, G. Bozarth, M. Fournier, G. Salazar (via e-mail)

## SUPPLEMENTAL QUESTIONNAIRE R.15-01-008, 2024 Annual Report

Wild Goose Storage, LLC

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

In partial fulfillment of Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

In Response to Data Request R15-01-008, 2024 Annual Report

Date: 6/14/24

The following data have been prepared to comply with Senate Bill 1371 (Leno, 2014), Section 2, Article 3, Order Instituting Rulemaking (OIR) 15-01-008, and to provide responses to Data Request R. 15-01-008, 2024 Annual Report.

- 1. Please provide the following for the period from January 1, 2023 to December 31, 2023:
  - a. Describe any current projects or studies related to SB 1371.
  - b. Describe the activity changes between the previous year's reporting and the current year's reporting that affected the change in the total emissions. For example, changes in maintenance activities may have changed blowdown emissions from previous years and resulted in changes to total emissions.
  - c. Describe advances in abatement efforts, similar to the executive summary in the best practices reporting.
  - d. Describe improvements in reporting that are not discernable by reviewing the reporting data. For example, report the installation of a new data management or leak tracking system.
  - e. For smaller utilities, confirm if there were no leaks in distribution mains and services pipelines.
  - f. Identify any additional tables to be included in the Joint Report. Staff will place these tables in an appendix.
- 2. Does the utility propose a 2015 baseline adjustment or emission factor change? If so, please describe. Can the utility adhere to the following timeline:
  - a. Solicit Baseline Proposals: February 5 through April 30, 2024.
  - b. Agency Review Meetings: April 30 through July 31, 2024.
  - c. Final Decision by August 31, 2024.

### Response:

- 1. The specific elements of the supplemental questionnaire data request are provided as follows:
  - a. Wild Goose Storage, LLC (WGS) did not have any projects or studies related to SB 1371 during the 2023 calendar year.
  - b. WGS experienced an increase in compressor runtime hours from 22,558 during the 2022 calendar year to 32,384 during the 2023 calendar year. Despite this increase in compressor runtime hours, overall compressor vented emissions decreased year over year by 55 MCF due to the installation of low emissions packing on select compressors.
  - c. WGS has continued implementation of SB 1371 Best Practices during the 2023 calendar year, with the intent of minimizing methane emissions to the environment.

- d. N/A WGS did not implement improvements that are not discernable by reviewing the reporting data.
- e. N/A WGS does not own or operate any distribution pipelines.
- f. N/A WGS did not include any additional tables in its R15-01-008 Annual Report. Please note that Appendix 1, Appendix 7, and Appendix 8 have been included as part of the R15-01-008 Annual Report.
- 2. N/A Wild Goose Storage, LLC (WGS) is not proposing a 2015 baseline adjustment or emission factor change.

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

In Response to Data Request, R15-01-008 - 2024 June Report

Appendix 1; Rev. 03/29/2024

Notes:

Emissions included in the Report are based on miles of transmission pipeline. Therefore provide the miles of transmission pipeline in your system here.

The following data on transmission pipeline leaks is for information purposes and will not be used to report transmission pipeline leak emissions this year.

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

#### Transmission Pipeline Leaks:

ID	Geographic Location	Pipe Material	Pipe Size (nominal)	Pipe Age (months)	Pressure (psi)	Leak Grade	Above Ground or Below Ground	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Scheduled Repair Date (MM/DD/YY)	Reason for Not Scheduling a Repair	Number of Days Leaking	Emission Factor (Mscf/Day)	Annual Emissions (Mscf)	Explanatory Notes / Comments
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There were no transmission pipeline leaks during the period January 1 - December 31, 2023.

Sum total

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

#### In Response to Data Request, R15-01-008 - 2024 June Report

Appendix 1; Rev. 03/29/2024

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value. At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

#### Transmission Pipeline Damage (3rd party dig-ins, natural disasters, etc.):

ID	Geographic Location	Damage Type	Pipe Material	Pipe Size (nominal)	Pipe Age (months)	Pressure (psi)	Leak Grade	Above Ground or Below Ground	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Number of Days Leaking	Emission Factor (Mscf/Day)	Annual Emissions (Mscf)	Explanatory Notes / Comments
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The transmission pipeline did not incur any form of damage during the period January 1 - December 31, 2023.

Sum total 0

### Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno. In Response to Data Request, R15-01-008 - 2024 June Report

Appendix 1; Rev. 03/29/2024

### Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

The emissions reported under the column Methane Abatement (Mscf) are for information purposes only, and should be seperated from the emissions reported under the column for Annual Emissions (Mscf).

### **Transmission Pipeline Blowdowns:**

	Goographic	Number		Emission Reduction	Annual Emissions	Explanatory Notes /	Methane Abatement
ID	Geographic Location	of Blowdown Events	Reason	Strategy	(Mscf)	Comments	(Mscf)

There were no transmission pipeline blowdowns during the period January 1 - December 31, 2023.

Total

#### Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno. In Response to Data Request, R15-01-008 - 2024 June Report Appendix 1; Rev. 03/29/2024

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

The emissions captured on this tab represent the emissions associated with the operational design and function of the component. Any intential release of natural gas for safety or maintenance purposes should be included in the Blowdowns worksheet.

#### **Transmission Pipeline Component Vented Emissions:**

Total Number of Device Bleed Rate Manufacturer Emission Factor Annual Emission Explanatory Notes / Comments Devices Type (Mscf/day) (Mscf)	Total Number of Devices	Device Type	Bleed Rate	Manufacturer	Emission Factor (Mscf/day)	Annual Emission (Mscf)	Explanatory Notes / Comments
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There were no transmission pipeline component vented emissions during the period January 1 - December 31, 2023.

Sum total

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

#### In Response to Data Request, R15-01-008 - 2024 June Report

Appendix 1; Rev. 03/29/2024

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Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

The emissions captured on this tab represent the emissions associated unintentional leaks that if repaired would not leaking. If the component is releasing gas or "bleeding" as a result of its design or function then it is not to be captured in this tab.

#### Transmission Pipeline Component Fugitive Leaks:

There were no transmission pipeline component fugitive leaks during the period January 1 - December 31, 2023.

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks

Consistent with Senate Bill 1371, Leno.

### In Response to Data Request, R15-01-008 - 2024 June Report

### Appendix 1; Rev. 03/29/2024

#### Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value. At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

### **Transmission Pipeline Odorizers:**

ID	Geographic Location	Number of Units	Emission Factor (Mscf/yr)	Annual Emission (Mscf)	Explanatory Notes / Comments

There were no transmission pipeline odorizer emissions during the period January 1 - December 31, 2023. Note that the odorizer injection system is operated /managed by PG&E within their meter station.

Sum total

#### Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno. In Response to Data Request, R15-01-008 2024 June Report Appendix 7; Rev. 03/29/2024

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

Use the Population based emission factor if facility is not surveyed. Use Leaker based emission factor if facility is surveyed, and report only the found leaking components.

#### **Underground Storage Facility Leaks and Emissions:**

ID	Geographic Location	Source	Number of Sources	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Number of Days Leaking	Emission Factor (Mscf/day/dev)	Annual Emissions (Mscf)	Explanatory Notes / Comments
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# Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno. In Response to Data Requer, R.B.3-0408 2024 June Report Appendix 7, New 3029/2025

Note: Use a formal model for the formula used in the Arnual Emissions column. Do not use a copy and paste-as-take. At the end of Arnual Emissions Column, add a summation total in a coll for a column total, and then highlight earange. The emissions captured on this tab represent the emissions associated with the operational design and function of the compressor. Any intentional nekase of natural gas for safety or maintenance purposes should be included on the Blowdowns worksheet.

Previous Reporting Changes: 1) New Column for Measurement Pragmany - See box communits. 2) Added not column for Emission Factor. Measurement Data - Presentated Operations. 3) Added as fourth compressor operating mode, "Offline", haddino, a measurement of emissions (B) should be taken during Offline mode, to ensure that no emissions are emisuing from the system. 4) Adden de emissions measurement method, where applicable and measured by the operator. 3) Adments emissions measurement method, where applicable and measured by the operator. 4) Adments emissions measurement method, where applicable and measured by the operator. 4) Adments emissions measurement method, where applicable and measured by the operator. 4) Adments emissions measurement method, where applicable and measured by the operator. 4) Adments emissions measurement method, where applicable and measured by the operator. 4) Adments emissions measurement method, where applicable and measured by the operator. 4) Adments emissions measurement method, where applicable and measured by the operator. 4) Adment emissions measurement method, where applicable and measured by the operator. 4) Adment emissions measurement method, where applicable and measured by the operator. 4) Adment emissions measurement method, where applicable and measured by the operator. 4) Adment emissions and the operator and the operator. 4) Adment emissions measurement method, where applicable and measured by the operator. 4) Adment emission and the operator and the ope

<ul> <li>6) Measure centrifugal</li> <li>Dry seals</li> <li>Wet seals</li> <li>Wet seal oil degassi</li> </ul>			is added for thes	e emissions:												minimum is once annually, tho same time each quarter (e.g. or measurements, e.g. monthly w frequent measurements also p with timely awareness of subo	sugh Staff suggest the minimum f n or around the component survi vould be better due to the tempo rrovide an opportunity to detect t ptimal operations gas operators ing steps for reporting more free	requency should be quarterly : ey given mode of operation). I ral changes in conditions that o worn rod packing or seals, whi have an opportunity for accele	More frequent effect emissions. The more ich exacerbate emissions, and erating maintenance to		
Transmission Co	ompressor Ven	ted Emissions:											Measurements noted in the data is not capture why the applicable me	ed by the operator, the	is for the Compressor en they are applicable. I n add a note explaining to recorded or available ints column.	which include Centrifugal comp for the 2022 data reporting of Where more than one measure the measured EF multiplied by compressor measurement was accurred in the respective quasi compressor devote one row pe fig. then that EF would apply to prior year reporting practice). * If a measurement is taken aft year, then use this measured E	ded to the template and should be pressor in accordance with OGC compressor vented emission: the activity hours that accorred the activity hours that accorred to the activity hours for each respect or measurement period (see each of the activity hours for each respec- ter a maintenance cycles and no to accorring the activity hours for each respec- ter a maintenance cycles and no to accorring of the the prior year:	and your operating practice. (e.g., after a maintenance cycle during the corresponding perior red Ef should be multiplied by usent measurements (e.g., moth nple provided), in the case of i citcive mode for the entry ear wher measurements were taker after the measurement date th	e*, monthly, or quarterly), us od. For example, if the y the activity hours that hy, weekly etc.]. For each a single annual measurement (which is consistent with n during the remainder of the hru 12/31/sc. The activity		
ID	Geographic Location	Compressor Type	Prime Mover	Number of Cylinders	Number of Seals	Seal Type	Measurement Frequency	Emission Factor: Measurement Date - Pressurized Operations	Operating Mode: Pressurized Operating (hours)	Operating Mode: Pressurized Idle (hours)	Operating Mode: Depressurized Idle (hours)	Operating Mode: Offline (Hours)	Emission Factor: Pressurized Operating(scf/hr)	Emission Factor: Pressurized Idle (sct/hr)	Emission Factor: Depressurized Idle (scf/hr)	Emission Factor: Pressurized Operating - Rod Packing (scf/hr)	Emission Factor: Pressurized Operating - Blowdown Valve (scf/hr)	Emission Factor: Pressurized Idle - Rod Packing (scf/hr)	Emission Factor: Pressurized Idle - Blowdown Valve (scf/hr)	Annual Emissions (Mscf)	Explanatory Notes / Comment
ID Plant #1 C101A	Location 95948				of Seals N/A			Measurement Date -	Pressurized Operating (hours) 3546	Pressurized Idle	Depressurized Idle		Pressurized Operating(scf/hr) 64	Pressurized Idle	Depressurized Idle	Pressurized Operating - Rod	Pressurized Operating - Blowdown	Pressurized Idle - Rod Packing	Pressurized Idle - Blowdown	Emissions	Explanatory Notes / Comment
Plant #1 C101B	Location 95948 95948				of Seals N/A N/A	N/A N/A		Measurement Date - Pressurized Operations 8/15/2023 8/14/2023	Pressurized Operating (hours) 3546 2668	Pressurized Idle (hours) 0 0	Depressurized Idle (hours) 5214 6092	Offline (Hours)	Pressurized Operatine(scf/hr) 64 151	Pressurized Idle (scf/hr)	Depressurized Idle	Pressurized Operating - Rod Packing (scf/hr) 61 149	Pressurized Operating - Blowdown	Pressurized Idle - Rod Packing (scf/hr)	Pressurized Idle - Blowdown Valve (scf/hr)	Emissions (Mscf) 225 402	Explanatory Notes / Commen
flant #1 C101B ant #2 C101A-2	Location 95948 95948 95948				of Seals N/A N/A N/A	Type N/A N/A N/A		Measurement Date - Pressurized Operations 8/15/2023 8/14/2023 8/15/2023	Pressurized Operating (hours) 3546 2668 4259	Pressurized Idle (hours) 0 0 2435	Depressurized Idle (hours) 5214 6092 2066	Offline (Hours) N/A N/A N/A	Pressurized Operating(scf/hr) 64	Pressurized Idle (scf/hr) N/A	Depressurized Idle	Pressurized Operating - Rod Packing (scf/hr) 61	Pressurized Operating - Blowdown	Pressurized Idle - Rod Packing (scf/hr) N/A	Pressurized Idle - Blowdown Valve (scf/hr) N/A	Emissions (Mscf) 225 402 376	Explanatory Notes / Comme
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Plant #1 C101B ant #2 C101A-2 ant #2 C101B-2 ant #3 C101A-3	55948 95948 95948 95948 95948 95948				of Seals N/A N/A N/A N/A	Type N/A N/A N/A N/A		Measurement Date - Pressurized Operations 8/15/2023 8/14/2023 8/15/2023 11/16/2023 8/15/2023	Pressurized Operating (hours) 3546 2668 4259 3831 4194	Pressurized Idle (hours) 0 2435 3085 2511	Depressurized Idle (hours) 5214 6092 2066 1845 2055	Offline (Hours) N/A N/A N/A N/A N/A	Pressurized Operatine(scf/hr) 64 151	Pressurized Idle (scf/hr) N/A	Depressurized Idle	Pressurized Operating - Rod Packing (scf/hr) 61 149	Pressurized Operating - Blowdown	Pressurized Idle - Rod Packing (scf/hr) N/A	Pressurized Idle - Blowdown Valve (scf/hr) N/A	Emissions (Mscf) 225 402 376 23 158	Explanatory Notes / Comme
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D Plant #1 C101A Plant #1 C101B Plant #2 C101A-2 Plant #2 C101A-3 Plant #3 C101A-3 Plant #3 C101B-4 Plant #4 C101B-4	55948 95948 95948 95948 95948 95948				of Seals N/A N/A N/A N/A	Type N/A N/A N/A N/A		Measurement Date - Pressurized Operations 8/15/2023 8/14/2023 8/15/2023 11/16/2023 8/15/2023	Pressurized Operating (hours) 3546 2668 4259 3831 4194	Pressurized Idle (hours) 0 2435 3085 2511	Depressurized Idle (hours) 5214 6092 2066 1845 2055	Offline (Hours) N/A N/A N/A N/A N/A	Pressurized Operatine(scf/hr) 64 151 88 6	Pressurized Idle (scf/hr) N/A	Depressurized Idle	Pressurized Operating - Rod Packing (scf/hr) 61 149	Pressurized Operating - Blowdown	Pressurized Idle - Rod Packing (scf/hr) N/A	Pressurized Idle - Blowdown Valve (scf/hr) N/A	Emissions (Mscf) 225 402 376 23 158	Explanatory Notes / Commu

Sum Total 1,453

## Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks

Consistent with Senate Bill 1371, Leno.

In Response to Data Request, R15-01-008, 2024 June Report

Appendix 7; Rev. 03/29/2024

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value. At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

### **Underground Storage Blowdowns:**

ID	Geographic Location	Source	Compressor Type	Number of Blowdown Events	Annual Emissions (Mscf)	Explanatory Notes / Comments
Compressor Station	95948	С	R	106	3,390.94 C	compressor unit blowdowns when changing the mode of
					0	peration
Compressor Station	95948	Р	Not applicable	2		iping within the compressor station that's blown down
					to	o accommodate a mode change

Sum Total 3,508

#### Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

#### In Response to Data Request, R15-01-008 2024 June Report Appendix 7; Rev. 03/29/2024

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value. At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

The emissions captured on this tab represent the emissions associated with the operational design and function of the component. Any intentional release of natural gas for safety or maintenance purposes should be included on the Blowdowns worksheet.

#### Underground Storage Component Vented Emissions (See note above):

D	Geographic Location	Device Type	Bleed Rate	Manufacturer	Pressure (psi)	Survey Date (MM/DD/YY)	Number of Days Emitting	Emission Factor, Engineering or Manufacturer's based Estimate of Emissions (Mscf/day)	Annual Emissions (Mscf)	Explanatory Notes / Comments
Delevan MS	95979	Р	I	Becker	1000	Not applicable	365	0.0576	126	6 components at same emission factor

All other instrument devices (at the wellpad and compressor station) run on instrument air.

Sum Total 126

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.

#### In Response to Data Request, R15-01-008 2024 June Report

Appendix 7; Rev. 03/29/2024

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.

At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

The emissions captured on this tab represent the emissions associated unintentional leaks that if repaired would not leaking. If the component is releasing gas or "bleeding" as a result of its design or function then it is not to be captured in this tab.

Please include emissions from leaks found with concentrations below 10,000ppm, and include in the total emissions column. Please use the associated emission factors provided in Appendix 9, Emission Factors.

Underground St	orage: Compres	ssor and Con	nponent Fugiti	ive Leaks (see note	above):		12/31/2023	1/1/2023				
ID	Geographic Location	Device Type	Bleed Rate	Manufacturer	Pressure (psi)	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Prior Survey Date (MM/DD/YY)	Number of Days Leaking	Emission Factor or Engineering Estimate (Mscf/day)	Emissions (Mscf)	Explanatory Notes / Comments
1st Quarter Leak Sur	vey											
												Carryover leak from 2022. CARB Oil &
												Gas Rule Delay of Repair, leak not
												repaired by year end 2022. Includes 1
Plant	95948 \	/	NA	Grove / Aerial	1350	01/01/23	02/07/23	11/16/22	61	0.3562	21.73	component.
Plant	95948 \	/	NA	Grove / Aerial	1200	03/20/23	03/23/23	11/16/22	66	0.3562	117.55	Includes 5 components.
Plant	95948 0	2	NA	Not applicable	1200	03/20/23	03/22/23	11/16/22	65	0.1342	69.78	Includes 8 components.
Wellpad	95953 \	/	NA	Not applicable	1250	03/21/23	03/23/23	11/16/22	65.5	0.3562	116.66	Includes 5 components.
											325.72	
2nd Quarter Leak Su	rvey											
Plant	95948 \	/	NA	Grove / Aerial	1200	06/07/23	06/09/23	03/20/23	42.5	0.3562	136.25	Includes 9 components.
Plant	95948 0	3	NA	Not applicable	1200	06/07/23	06/09/23	03/20/23	42.5	0.1342	62.74	Includes 11 components.
										_	198.99	
3rd Quarter Leak Su	rvey											
Plant	95948 \	/	NA	Grove / Aerial	1500	08/15/23	08/21/23	06/07/23	41.5	0.3562	206.95	Includes 14 components.
Plant	95948 0	3	NA	Not applicable	1500	08/16/23	08/23/23	06/07/23	43	0.1342	23.08	Includes 4 components.
Wellpad	95953 0	2	NA	Not applicable	1550	08/16/23	08/16/23	06/07/23	36	0.1342	4.83	Includes 1 component.
										_	234.87	T
4th Quarter Leak Sur	rvey											
Plant	, 95948 \	/	NA	Grove / Aerial	1350	11/15/23	11/17/23	08/15/23	49	0.3562	191.99	Includes 11 components.
Plant	95948 F	PR	NA		1350	11/16/23	12/31/23	08/15/23	92.5	0.9518	968.46	Includes 1 component.
Plant	95948 (	3	NA	Not applicable	1350	11/15/23	11/20/23	08/15/23	52		104.68	Includes 15 components.
Wellpad	95953 \	/	NA	Not applicable		11/17/23	11/20/23	08/15/23	51	0.3562	36.33	Includes 2 components.
										_	1301.46	-

Sum Total 2,061

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371,

Leno.

#### In Response to Data Request, R15-01-008 2024 June Report

Appendix 7; Rev. 03/29/2024

Pursuant to SB 1371, Leno - Natural gas: leakage abatement, the California Public Utilities Commission (CPUC) requests that the following information be transmitted to the CPUC and the California Air Resources Board (CARB): Note - Definitions in Data Request, R15-01-008 2022 June Report

The following question in the above mentioned data request is answered using the spreadsheets in this Appendix (#7): (6) Calculable or estimated emissions and non-graded gas leaks, as defined in Data Request R15-01-008 2022 June Report.

Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value. At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

#### **Underground Storage Dehydrator Vented Emissions:**

ID	Geographic Location	Type of Dehydrator (Glycol or Desiccant)	Vapor Recovery Unit or Thermal Oxidizer (Y/N)	Annual Volume of Gas Withdrawn (Mscf)	Emission Factor (Y/N)	Engineering Estimate (Y/N)	Annual Emissions (Mscf)	Explanatory Notes / Comments
Plant #1 & #2	95948	Glycol	Y	21,787,949.00	0	Ν	0	Total volume of gas withdrawn from WGS in 2023 was 43,575,898 Mscf
Plant #3	95948	Glycol	Y	10,893,974.50	0	Ν	0	Total volume of gas withdrawn from WGS in 2023 was 43,575,898 Mscf
Plant #4	95948	Glycol	Y	10,893,974.50	0	Ν	0	Total volume of gas withdrawn from WGS in 2023 was 43,575,898 Mscf

Sum Total

### Wild Goose Storage, LLC, June 14, 2024 Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno. In Response to Data Request RIS-01-008, 2024 June Report Appendix 8; Rev. 03/29/2024

Notes:

Please round all natural gas emissions to nearest Mscf. As a reminder, please use the latest version of each of the worksheets. Summary Tables:

Summary Tables:																
System Categories	Emission Source Categories	Fugitive or Vented	For Informational and Reference Purposes Only: Original 2015 Baseline Emissions (Mscf)	Approved 2015 Baseline Emissions [Mscf]	Proposed Adjusted 2015 Baseline Emissions (Mscf)	2022 Total Annual Volume of Leaks & Emissions (Mscf)	2022 Total Annual Count of Leak & Emission Items	2023 Total Annual Volume of Leaks & Emissions (Mscf)	2023 Total Annual Count of Leak & Emission Items	Emission Change for Year Over Year Comparison from 2022 to 2023 (Mscf)	Percentage Change for Year Over Year Comparison from 2022 to 2023	Count Change for Year Over Year Comparison from 2022 to 2023	Percentage Change for Year Over Year Comparison from 2022 to 2023	Emission Change for Year Over Year Comparison from 2015 to 2023 (Mscf)	Percentage Change for Year Over Year Comparison from 2015 to 2023	Explanation for Significant Percentage Change for Year Over Year Comparison from 2022 to 2023
	Pipeline Leaks	Fugitive									#DIV/0!		#DIV/0!	0	#DIV/0!	
	All Damages	Fugitive									#DIV/0!		#DIV/0!	0	#DIV/0!	
	Blowdowns	Vented									#DIV/0!	-	#DIV/0!	0	#DIV/0!	
Transmission Pipelines	Component Vented Emissions	Vented									#DIV/0!		#DIV/0!	0	#DIV/0!	
	Component Fugitive Leaks	Fugitive									#DIV/0!	-	#DIV/0!	0	#DIV/0!	
	Odorizers	Vented									#DIV/0!		#DIV/0!	0	#DIV/0!	
Transmission M&R Stations	Station Leaks & Emissions	Fugitive									#DIV/0!	-	#DIV/0!	0	#DIV/0!	
Transmission M&R stations	Blowdowns	Vented									#DIV/0!		#DIV/0!	0	#DIV/0!	
	Compressor Emissions	Vented									#DIV/0!	-	#DIV/0!	0	#DIV/0!	
	Compressor Leaks	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
	Blowdowns	Vented									#DIV/0!	-	#DIV/0!	-	#DIV/0!	
Transmission Compressor Stations	Component Vented Emissions	Vented									#DIV/0!		#DIV/0!		#DIV/0!	
	Component Fugitive Leaks	Fugitive									#DIV/0!	-	#DIV/0!		#DIV/0!	
	Storage Tank Leaks & Emissions	Vented									#DIV/0!	-	#DIV/0!		#DIV/0!	
	Pipeline Leaks	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
	All Damages	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
Distribution Main & Service Pipelines	Blowdowns	Vented									#DIV/0!		#DIV/0!		#DIV/0!	
	Component Vented Emissions	Vented									#DIV/0!	-	#DIV/0!	-	#DIV/0!	
	Component Fugitive Leaks	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
	Station Leaks & Emissions	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
Distribution M&R Stations	All Damages	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
	Blowdowns	Vented									#DIV/0!	-	#DIV/0!	-	#DIV/0!	
	Meter Leaks	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
Customer Meters	All Damages	Fugitive									#DIV/0!		#DIV/0!		#DIV/0!	
	Vented Emissions	Vented									#DIV/0!	-	#DIV/0!	-	#DIV/0!	
	Storage Leaks & Emissions	Fugitive	0	0		0		0			#DIV/0!		#DIV/0!		#DIV/0!	
	Compressor Vented Emissions	Vented	5847	5847		1509		1454		(55)	(3.6%)		#DIV/0!	(4,393.00)	(75.1%)	Low emissions packing installed on select compressors
Understand Street	Blowdowns	Vented	15491	15491		4423		3508		(915)	(20.7%)		#DIV/0!	(11,983.00)	(77.4%)	
Underground Storage	Component Vented Emissions	Vented	126	126		126		126			0.0%		#DIV/0!		0.0%	
	Compressor and Component Fugitive Leaks	Fugitive	2539	2539		1334		2061		727	54.5%		#DIV/0!	(478.00)	(18.8%)	LDAR leak on pressure relief valve
	Dehydrator Vent Emissions	Fugitive	0	0		0		0		· ·	#DIV/0!	-	#DIV/0!		#DIV/0!	
Unusual Large Leaks	(Description)									· ·					#DIV/0!	
		Total	24003			7392	NA	7149	NA	(243)	-3%	NA	NA	(16,854.00)	(70.2%)	

Wild Goose Storage, LLC, June 14, 2024 Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno. In Response to Data Request, R15-01-008, 2024 June Report Appendix 8; Rev. 03/29/2024

## System Wide Leak Rate Data

1/1/2023 - 12/31/2023

The highlighted cells show the volumes that are summed together as the throughput for calculating the system wide leak rate.

Average Close of the Month Cushion Gas Storage Inventory (Mscf)	Average Close of the Month Working Gas Storage Inventory (Mscf)	Total Annual Volume of Injections into Storage (Mscf)	Total Annual Volume of Gas Used by the Gas Department (Mscf)	Total Annual Volume of Withdrawals from Storage (Mscf)	Explanatory Notes / Comments
11,000,000	45,082,434	70,314,418	746,512	43,575,898	

### **Transmission System:**

Total Annual Volume of Gas Used by the Gas Department (Mscf)	of Gas Transported to	Total Annual Volume of Gas Transported to or for Customers* out of State (Mscf)	Total Annual Volume of Gas Transported to utility- owned or third-party storage fields for injection into storage (Mscf)	Explanatory Notes /

**Distribution System:** 

\*The term customers includes anyone that the utility is transporting gas for, including customers who purchase gas from the utility.

Customers can be anyone including residential, businesses, other utilities, gas transportation companies, etc.

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371,

In Response to Data Request, R15-01-008, 2024 June Report

Appendix 8; Rev. 03/29/2024

## **Summary Tables:**

Natural Gas Properties	Average Mole Percent	Explanatory Notes / Comments					
Methane		Gas is supplied from PG&E's transmission system via meter station /					
Carbon Dioxide		interconnect. Gas is returned to PG&E's system when Wild Goose is on withdrawal, meeting required natural gas quality / specification for their					
Ethane		transmission line.					
C3+							
C6+							
Oxygen							
Hydrogen							
Sulfur							
Water							
Carbon Monoxide							
Particulate Matter							
Inert Gas							
Odorant							